



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/

ISSUE DATE 18-06-2019  
DUE DATE 26-06-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Uilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 18.09.2017 to 24.09.2017. (Week No.26/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-26/FY17-18.

regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.  
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Yours faithfully

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
18.09.2017 to 24.09.2017(Week 26/17-18)**

ISSUE DATE

18-06-2019

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
18.09.2017 to 24.09.2017(Week 26/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
18	81.241858	80.095946	-1.145912	-7.29761	1.11906	0.65877	-5.51978
19	80.993231	80.641373	-0.351858	-7.12051	0.01678	0.95827	-6.14546
20	82.972442	82.066772	-0.90567	-18.36373	0	0.9086	-17.45513
21	83.186620	82.462333	-0.724287	-17.37176	0	1.19292	-16.17884
22	74.871860	72.131492	-2.740368	-49.16016	0	1.05953	-48.10063
23	68.386765	63.658901	-4.727864	-53.10031	0	-0.63428	-53.73459
24	63.952134	61.448588	-2.503546	-28.40397	0	0.37736	-28.02661
	535.604910	522.505405	-13.099505	-180.81805	1.13584	4.52117	-175.16104

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.07433	0.00000	0.00000	-1.07433
2	RPH	-0.53606	0.00000	0.00000	-0.53606
3	G.T.STN.	0.00000	2.04456	0.00940	2.05396
	<b>IPGCL</b>	<b>-1.61039</b>	<b>2.04456</b>	<b>0.00940</b>	<b>0.44358</b>
4	PRAGATI GT	-0.16407	0.00000	0.00000	-0.16407
5	BAWANA	-1.57655	0.00000	0.96547	-0.61109
	<b>PPCL</b>	<b>-1.74063</b>	<b>0.00000</b>	<b>0.96547</b>	<b>-0.77516</b>
6	BTPS	0.00000	37.99267	0.72661	38.71928
7	BYPL	0.00000	4.25814	0.42056	4.67869
8	BRPL	-2.46395	0.00000	1.76678	-0.69717
9	TPDDL	-1.01778	0.00000	1.58219	0.56441
10	NDMC	-104.67998	0.00000	0.00140	-104.67857
11	MES	-27.45147	0.00000	0.00000	-27.45147
	<b>TOTAL</b>	<b>-138.96419</b>	<b>44.29537</b>	<b>5.47241</b>	<b>-89.19641</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
18.09.2017 to 24.09.2017(Week 26/17-18)

ISSUE DATE

18-06-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.07433	0.00000	-1.07433
2	RPH	0.53606	0.00000	-0.53606
3	G.T.STN.	0.00000	2.05396	2.05396
A)	<b>IPGCL</b>	<b>1.61039</b>	<b>2.05396</b>	<b>0.44358</b>
4	PRAGATI GT	0.16407	0.00000	-0.16407
5	Bawana	0.61109	0.00000	-0.61109
B)	<b>PPCL</b>	<b>0.77516</b>	<b>0.00000</b>	<b>-0.77516</b>
6	BTPS	0.00000	38.71928	38.71928
7	BYPL	0.00000	4.67869	4.67869
8	BRPL	0.69717	0.00000	-0.69717
9	TPDDL	0.00000	0.56441	0.56441
10	NDMC	104.67857	0.00000	-104.67857
11	MES	27.45147	0.00000	-27.45147
C)	Total Delhi Deviation Amount	135.21276	46.01635	-89.19641
12	Regional Deviation NRPC	0.00000	175.16104	175.16104

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.62

**(i) Actual drawal from the grid in MUs**

522.505405

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.085589
(b) GT	19.526878
(c) Pargati	41.496282
(d) BTPS	47.952336
(e) Bawana	66.595191
(f) MSW Bawana	2.090208
<b>Total</b>	<b>177.575306</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**700.080711**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	206.736873
(b) BRPL	287.133649
(c) BYPL	164.954759
(d) NDMC	31.966790
(e) MES	4.936581
(f) IP	0.002333
<b>Total</b>	<b>695.730986</b>

**(v) Avg. Trans. Loss ((v)-(iv)) in Mus**

**4.349725**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.62**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
18.09.2017 to 24.09.2017(Week 26/17-18)**

ISSUE DATE

18-06-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	31.322844	31.385309	0.06246	2.71078	0.89308	3.60387
19-Sep-17	32.403334	32.548273	0.14494	3.24042	0.21748	3.45790
20-Sep-17	32.734241	32.027028	-0.70721	-9.21330	0.00000	-9.21330
21-Sep-17	32.255051	32.663209	0.40816	10.90216	0.01019	10.91235
22-Sep-17	30.028473	29.682143	-0.34633	-4.36635	0.00106	-4.36529
23-Sep-17	25.257281	24.462851	-0.79443	-5.40946	0.00000	-5.40946
24-Sep-17	23.977933	23.968060	-0.00987	1.11796	0.46039	1.57834
Total	207.979156	206.736873	-1.24228	-1.01778	1.58219	0.56441

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	43.933429	44.345684	0.41226	7.94375	1.52556	9.46931
19-Sep-17	44.942365	45.412999	0.47063	7.88953	0.02877	7.91830
20-Sep-17	45.097585	45.257055	0.15947	3.27272	0.05064	3.32336
21-Sep-17	45.656174	46.119463	0.46329	13.69761	0.04460	13.74220
22-Sep-17	40.729738	40.122241	-0.60750	-4.93086	0.00000	-4.93086
23-Sep-17	36.355741	34.301951	-2.05379	-16.83150	0.01232	-16.81918
24-Sep-17	33.248665	31.574256	-1.67441	-13.50520	0.10490	-13.40030
Total	289.963696	287.133649	-2.83005	-2.46395	1.76678	-0.69717

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	24.886204	25.097166	0.21096	4.26951	0.10403	4.37355
19-Sep-17	25.230944	25.384251	0.15331	2.39983	0.00014	2.39997
20-Sep-17	25.742333	26.031725	0.28939	3.23480	0.27499	3.50979
21-Sep-17	26.178152	26.257804	0.07965	3.06182	0.01728	3.07910
22-Sep-17	23.788487	23.194606	-0.59388	-9.86142	0.00000	-9.86142
23-Sep-17	20.968932	20.228400	-0.74053	-1.47757	0.00000	-1.47757
24-Sep-17	18.633436	18.760807	0.12737	2.63117	0.02411	2.65528
Total	165.428487	164.954759	-0.47373	4.25814	0.42056	4.67869

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	6.652989	5.217863	-1.43513	-13.41642	0.00000	-13.41642
19-Sep-17	6.309508	5.170660	-1.13885	-16.71985	0.00140	-16.71845
20-Sep-17	5.551784	5.115523	-0.43626	-7.70937	0.00000	-7.70937
21-Sep-17	6.581090	5.108656	-1.47243	-27.00240	0.00000	-27.00240
22-Sep-17	5.560904	4.637530	-0.92337	-17.71127	0.00000	-17.71127
23-Sep-17	4.222540	3.588325	-0.63421	-13.24214	0.00000	-13.24214
24-Sep-17	3.722497	3.128233	-0.59426	-8.87853	0.00000	-8.87853
Total	38.601311	31.966790	-6.63452	-104.67998	0.00140	-104.67857

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
18.09.2017 to 24.09.2017(Week 26/17-18)**

ISSUE DATE

18-06-2019

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	1.048137	0.787909	-0.26023	-2.89630	0.00000	-2.89630
19-Sep-17	0.987631	0.799918	-0.18771	-3.11165	0.00000	-3.11165
20-Sep-17	0.859573	0.782435	-0.07714	-1.57190	0.00000	-1.57190
21-Sep-17	0.973728	0.782183	-0.19154	-4.99926	0.00000	-4.99926
22-Sep-17	0.997670	0.702405	-0.29526	-6.50035	0.00000	-6.50035
23-Sep-17	0.856354	0.561852	-0.29450	-5.91427	0.00000	-5.91427
24-Sep-17	0.674379	0.519879	-0.15450	-2.45773	0.00000	-2.45773
Total	6.397473	4.936581	-1.46089	-27.45147	0.00000	-27.45147

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	0.008400	0.000190	-0.00821	-0.12062	0.00000	-0.12062
19-Sep-17	0.008400	0.000449	-0.00795	-0.13610	0.00000	-0.13610
20-Sep-17	0.008400	0.000470	-0.00793	-0.13433	0.00000	-0.13433
21-Sep-17	0.008400	0.000503	-0.00790	-0.20839	0.00000	-0.20839
22-Sep-17	0.008400	0.000411	-0.00799	-0.17995	0.00000	-0.17995
23-Sep-17	0.008400	0.000152	-0.00825	-0.17276	0.00000	-0.17276
24-Sep-17	0.008400	0.000158	-0.00824	-0.12218	0.00000	-0.12218
Total	0.058800	0.002333	-0.05647	-1.07433	0.00000	-1.07433

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	2.606500	2.738894	0.13239	-0.62815	0.00000	-0.62815
19-Sep-17	4.435000	4.404509	-0.03049	-0.05576	0.00000	-0.05576
20-Sep-17	4.195750	4.187757	-0.00799	0.42594	0.00000	0.42594
21-Sep-17	3.364500	3.354051	-0.01045	0.72642	0.00000	0.72642
22-Sep-17	2.222000	2.130630	-0.09137	2.04182	0.00940	2.05122
23-Sep-17	0.992500	1.011778	0.01928	-0.44817	0.00000	-0.44817
24-Sep-17	1.696000	1.699259	0.00326	-0.01754	0.00000	-0.01754
Total	19.512250	19.526878	0.01463	2.04456	0.00940	2.05396

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	-0.016800	-0.013294	0.00351	-0.03307	0.00000	-0.03307
19-Sep-17	-0.016800	-0.013249	0.00355	-0.06168	0.00000	-0.06168
20-Sep-17	-0.016800	-0.009980	0.00682	-0.11896	0.00000	-0.11896
21-Sep-17	-0.016800	-0.012524	0.00428	-0.10173	0.00000	-0.10173
22-Sep-17	-0.016800	-0.014625	0.00218	-0.03891	0.00000	-0.03891
23-Sep-17	-0.016800	-0.012196	0.00460	-0.07178	0.00000	-0.07178
24-Sep-17	-0.016800	-0.009721	0.00708	-0.10991	0.00000	-0.10991
Total	-0.117600	-0.085589	0.03201	-0.53606	0.00000	-0.53606

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
18.09.2017 to 24.09.2017(Week 26/17-18)**

ISSUE DATE

18-06-2019

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	6.494750	6.514200	0.01945	-0.22766	0.00000	-0.22766
19-Sep-17	6.611500	6.620502	0.00900	0.03904	0.00000	0.03904
20-Sep-17	6.747500	6.750426	0.00293	-0.07079	0.00000	-0.07079
21-Sep-17	6.587500	6.598092	0.01059	-0.24998	0.00000	-0.24998
22-Sep-17	6.360000	6.369774	0.00977	-0.18280	0.00000	-0.18280
23-Sep-17	4.961250	4.954782	-0.00647	0.42013	0.00000	0.42013
24-Sep-17	3.697000	3.688506	-0.00849	0.10798	0.00000	0.10798
Total	41.459500	41.496282	0.03678	-0.16407	0.00000	-0.16407

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	8.007500	7.768332	-0.23917	4.61042	0.00390	4.61432
19-Sep-17	7.238750	6.707952	-0.53080	8.58687	0.42132	9.00819
20-Sep-17	5.512500	5.223168	-0.28933	5.22833	0.29088	5.51921
21-Sep-17	7.990000	7.670424	-0.31958	4.53138	0.01051	4.54190
22-Sep-17	7.920000	7.729692	-0.19031	3.96138	0.00000	3.96138
23-Sep-17	7.920000	7.637424	-0.28258	6.97772	0.00000	6.97772
24-Sep-17	5.440000	5.215344	-0.22466	4.09656	0.00000	4.09656
Total	50.028750	47.952336	-2.07641	37.99267	0.72661	38.71928

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
18-Sep-17	10.246250	10.126133	-0.12012	2.37549	0.96547	3.34095
19-Sep-17	11.312500	11.321866	0.00937	-0.05566	0.00000	-0.05566
20-Sep-17	11.341750	11.358524	0.01677	-0.62053	0.00000	-0.62053
21-Sep-17	11.243750	11.285776	0.04203	-1.12697	0.00000	-1.12697
22-Sep-17	10.408750	10.434596	0.02585	-0.80655	0.00000	-0.80655
23-Sep-17	6.000000	6.043397	0.04340	-1.01068	0.00000	-1.01068
24-Sep-17	6.000000	6.024898	0.02490	-0.33165	0.00000	-0.33165
Total	66.553000	66.595191	0.04219	-1.57655	0.96547	-0.61109

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017